

Message Text

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E.O. 11652: N/A

TAGS: SENV, NATO

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SUBJECT: CCMS: GEOTHERMAL ENERGY PROJECT

WHITE HOUSE FOR TRAIN

1. SUMMARY: U.S. CCMS GEOTHERMAL TEAM HAD VERY SUCCESSFUL THREE-DAY VISIT TO ICELAND. THE TECHNICAL COMPETENCE OF THE ICELANDERS IN THIS DISCIPLINE IS OUTSTANDING AND THEY HAVE MUCH TO CONTRIBUTE. THE TEAM SAW OFFICIALS OF THE REYKJAVIK HOT WATER AUTHORITY, NATIONAL ENERGY AUTHORITY (NEA), NATIONAL RESEARCH COUNCIL (NRC), AND MINISTER OF INDUSTRY. ALL WERE INTERESTED IN MULTINATIONAL COOPERATION WITH U.S. AND OTHERS IN GEOTHERMAL FIELD. MINISTER OF INDUSTRY (COMMUNIST) INDICATED GENUINE INTEREST IN RECEIVING PROPOSAL FROM US FOLLOWING VISITS IN OTHER COUNTRIES. HE HAD BEEN FAVORABLY IMPRESSED BY DR. GERALD W. JOHNSON OF THE AEC WHO VISITED HIM EARLIER THIS YEAR, ASKED ABOUT HIM, AND SPECIFICALLY INDICATED THAT A JOINT RESEARCH PROGRAM WITH THE AEC WOULD BE WELCOME.

GROUP VISITED HOT WATER AUTHORITY'S REYKJAHLLITH GEOTHERMAL FIELD, AND REYKJANES PENINSULA, SITE OF PROPOSED 250,000 TON SEA CHEMICALS PLANT FOR SALT AND INDUSTRIAL CHEMICAL EXTRACTION FROM GEOTHERMAL BRINE AND SEA WATER. AREAS IN WHICH GOI EXPRESSED INTEREST IN COOPERATION INCLUDED SILICA REMOVAL OR TREATMENT TO REDUCE SCALING IN GEOTHERMAL EQUIPMENT, BRINE DISPOSAL AND REINJECTION PROBLEMS, EXTRACTION OF MINERALS FROM GEOTHERMAL BRINE AND SEA WATER, GENERATION OF ELECTRICITY USING GEOTHERMAL POWER (INCLUDING LOW TEMPERATURE BINARY SYSTEMS), AND MULTIPLE USE OF GEOTHERMAL ENERGY (G.G., ELECTRICITY GENERATION AND HOT WATER FOR SPACE HEATING).

U.S. TEAM DECIDED NOT RPT NOT TO RAISE POSSIBLE NAVAL BASE PURCHASE OF GEOTHERMAL HOT WATER FROM SVARTSENGI PROJECT IN LIGHT OF THE COST ANALYSIS PRESENTED BY NEA (SEE PARA 3 BELOW) AND GENERAL ICELANDIC INTEREST EXPRESSED IN COOPERATIVE PROJECTS INVOLVING HIGHER TECHNOLOGY CONTENT. U.S. TEAM ALSO CONSIDERED US-ICELAND RELATIONS IN MAKING DECISION. ICELANDIC COST STUDY WOULD SEEM TO INDICATE THAT THE SVARTSENGI PROJECT COULD PROCEED IN TERMS OF SUPPLYING LOCAL COMMUNITIES WITHOUT REFERENCE TO NATO BASE. IT WOULD ALSO BE ECONOMICALLY COMPETITIVE WITH HEAT SUPPLIED NOW BY FUEL OIL. END SUMMARY
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2. REYKJAVIK MUNICIPAL HOT WATER AUTHORITY
GROUP MEET WITH DIRECTOR JOHANNES ZOEGA AND GEN. GUNNAR KRISTINSSON. AUTHORITY SUPPLIES GEOTHERMAL HOT WATER FOR HEATING AND HOUSEHOLD USE TO ENTIRE REYKJAVIK AREA, REQUIRING AUXILIARY POWER ONLY APPROXIMATELY 10 DAYS/YEAR. TOTAL ENERGY DELIVERED BY SYSTEM IN 1970 EQUIVALENT OF 1170 MILLION KWH THERMAL. THERMAL WELLS LIE UNDER THE CITY AND IN TWO SEPARATE LOCATIONS TO NORTHEAST OF MUNICIPAL AREA AT MAXIMUM DISTANCE OF 15 KILOMETERS FROM CITY LIMITS. GROUP VISITED REYKJAHLLITH FIELD AND INSPECTED LARGEST ICELANDIC DRILLING RIG, CAPABLE OF 200 METER DEPTH, IN PROCESS OF DRILLING NEW WELL. RIG IS TYPICAL INTERMEDIATE

TYPE SIMILAR TO THAT FOUND IN US OIL FIELDS. DRILLING OPERATIONS ARE COMPARABLE WITH THOSE USED BY US OIL DRILLERS EXCEPT THAT GENERALLY ONLY DRILLING FLUID USED WAS WATER. ALTHOUGH 92 BOREHOLES WERE DRILLED IN THE THREE HOT WATER FIELDS, ONLY ONE BLOWOUT HAS BEEN EXPERIENCED. A NEW 24 " PIPE LINE IS UNDER CONSTRUCTION FROM THE EXPANDED FIELD TO THE CITY. WHEN THE SYSTEM IS COMPLETE, IT WILL PROVIDE FOR PUMPING 4,000 CUBIC METERS PER HOUR OF 80 DEGREE C. WATER TO REYKJAVIK. ALL DRILLING AND PUMPING EQUIPMENT AT SITE WAS OF AMERICAN MANUFACTURE.

WATER IS OF DRINKING QUALITY AND POSES MINIMAL SCALING PROBLEM (LESS THAN 1 PER CENT PER YEAR OF CAPITAL COST FOR MAINTENANCE), HOWEVER, DETECTABLE HYDROGEN SULPHIDE IS PRESENT. IN INTERMEDIATE DEPTH FIELDS H 2 S LEVEL IS BROUGHT DOWN TO 1 CC/KILOGRAM OF WATER. DEGASSERS ARE SITUATED ON EACH WELL PLUS AT CENTRAL COLLECTION POINT. THE H 2 S LEVEL IS BROUGHT DOWN TO 1 CC/KILIGRAM OF WATER BEFORE GOING INTO THE MAIN DISTRIBUTION LINES. IN THE HIGH TEMPERATURE FIELDS SUCH AS NESJAVELLIR, THE H 2 S CONTENTS ARE AS HIGH AS 5 LITERS/KILOGRAM OF WATER. ON THE OTHER HAND, APPARENTLY NO CHEMICAL ANALYSES HAVE BEEN MADE ON FLUIDS FROM ANY SITE FOR OTHER POTENTIALLY HAZARDOUS SUBSTANCES SUCH AS ARSENIC. ZOEGA NOTED THAT DUE TO CONSTANT REFILLING BY GROUND WATER, THE HOT WATER SUPPLY REMAINS AT RELATIVELY CONSTANT LEVEL. THIS COUPLED WITH THE NATURE OF VOLCANIC ROCK PREVENTS LAND SUBSIDENCE. REYKJAVIK AUTHORITY HAS RECENTLY IN CONJUNCTION WITH THE DRILLING AUTHORITY OF NEA DRILLED AN 1800 METER DEEP LIMITED OFFICIAL USE LIMITED OFFICIAL USE

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EXPLORATORY WELL AT NESJAVELLIR NEAR LAKE THINGVALLAVATN, 30 KILOMETERS EAST OF REYKJAVIK. INDICATIONS ARE THAT AN EXTENSIVE FIELD OF 280 O GETHERMAL WATER EXISTS IN THIS REGION. DUR TO DISCOVERY OF NEW WELLS NEARER REYKJAVIK, THE FIELD HAS NOT YET BEEN DEVELOPED. HOWEVER REYKJAVIK AUTHORITY CONSIDERS THAT SYSTEM WILL BE BROUGHT INTO OPERATION WITHIN NEXT 10 YEARS.WHILE COST OF DELIVERED HOT WATER IS EXPECTED TO BE 150 PER CENT OF PRESENT COST, IT SHOULD BE COST EFFECTIVE IN COMPARISION WITH ELECTRICITY AND FUEL OIL AT PRESENT PRICES. PROPOSED NESJAVELLIR SYSTEM WOULD PROBABLY USE HEAT EXCHANGERS AS WELL AS MIXING WITH SURFACE WATERS TO REDUCE TEMPERATURE, ALTHOUGH TRANSPORT OF LIVE STEAM HAS BEEN CONSIDERED. IN THE EVENT OF USING HEAT EXCHANGERS, THE THERMAL WATER WOULD BE REINJECTED. THERE IS ALSO COST EFFECTIVE POSSIBILITY OF ELECTRIC GENERATION AT SITE TO PROVIDE POWER FOR PUMPS. ECONOMIC STUDIES INDICATE THAT GEOTHERMAL ELECTRICAL ENERGY WILL BE CHEAPER THAN HYDRO IF USED IN TANDEM WITH HOT WATER SPACE HEATING. TEAM LEARNED LATER AT NEA THAT WHILE GENERAL ELECTRICAL GENERATION IS BETTER FROM TECHNICAL AND ECONOMIC POINT OF VIEW FROM NESJAVELLIR, THIS DID NOT FIT IN

WITH OVERALL POLITICAL DECISION TO DEVELOP NORTH OF ICELAND.
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SUBJECT: CCMS: GEOTHERMAL ENERGY PROJECT

WHITE HOUSE FOR TRAIN

3. NATIONAL ENERGY AUTHORITY

GROUP RECEIVED BY DR. GUDMUNDUR PALMASSON, HEAD OF DEPARTMENT OF NATURAL HEAT, ENG. SVEINBJORN BJORNSSON (PARTICULARLY IMPRESSIVE) AND SIGURDUR BENEDIKTSSON. NEA IS DIVIDED INTO FIVE SECTIONS; DEPARTMENT OF HYDROPOWER RESOURCES, DEPARTMENT OF NATURAL HEAT, DEPARTMENT OF DRILLING, DEPARTMENT OF ADMINISTRATION AND DEPARTMENT OF STEAM SUPPLY. NEA IS NOT DISTRIBUTION AGENCY BUT DOES ENGAGE IN GEOTHERMAL PROSPECTING AND FRILLING. PALMASSON NOTED THAT THERE WAS A PROBLEM IN ICELAND WITH RESPECT TO OWNERSHIP OF GEOTHERMAL RIGHTS AND THAT A BILL WAS PENDING BEFORE THE ALTHING WHICH WOULD GRANT THESE RIGHTS TO THE STATE. PALMASSON NOTED THAT NEA HAD ON ITS STAFF 15 PROFESSIONALS (GEOLOGISTS, GEOPHYSICISTS, GEOCHEMISTS, ENGINEERS), 5-10 TECHNICIANS AND 15-20 STUDENTS (FOR SUMMER FIELD WORK).

NEA OFFICIALS THEN DESCRIBED REYKJANES SEA CHEMICALS PROJECT (SEE PARA 4 BELOW), SVARTSENGI/KEFLAVIK HOT WATER AND SPACE HEATING PROJECT, AND PLANS FOR ELECTRICITY GENERATION USING GEOTHERMAL POWER.

A) SVARTSENGI/KEFLAVIK HOT WATER AND SPACE HEATING PROJECT:

NEA HAS EXPLORED SVARTSENGI GEOTHERMAL AREA AND BELIVES IT T BE MOST RELIABLE AND COST-EFFECTIVE SITE FOR GEOTHERMAL HOT WATER PRODUCTION FOR KEFLAVIK AREA. KEFLAVIK ITSELF NOT LOCATED IN RIFT ZONE: GEOTHERMAL WATER THERE IS COOLER (APPROXIMATELY 100 DEGREES C. PER 100 METERS DEPTH AS OPPOSED TO 160 DEGREES C PER 100 METERS DEPTH AT SVARTSENGI); FURTHER EXPLORATION AT KEFLAVIK WOULD BE COSTLY: AND COST ANALYSIS SHOWS THAT SVARTSENGI CAN SUPPLY VERY CHEAP ENERGY FOR SPACE HEATING AND HOT WATER TO ENTIRE PENINSULA.

FOLLOWING ON FROM PROJECT WHICH HAS BEEN UNDERWAY FOR ONE YEAR, NEA INTENDS THIS YEAR TO COMMENCE PILOT TESTING OF HEAT EXCHANGER EQUIPMENT TO BRING WATER TEMPERATURE FROM 200 DEGREES C TO 85 DEGREES C (USING 400 METER WELLS IN SVARTSENGI AREA).

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WHEN LOCAL COMMUNITIES (AS IS EXPECTED) INDICATE GENERAL AGREEMENT TO PROJECT AND ICELANDIC PARLIAMENT GIVES GO-AHEAD, NEA INTENDS IN 1974 TO DRILL TWO EXLORATORY 200 METER WELLS (COST DOLS3000,000). IF THIS FURTHER TESTING PRODUCES NO TECHNICAL SURPRISES, NEA FEELS THAT PRODUCTION DEVELOPMENT OF SVARTSENGI AREA COULD PROCEED THEREAFTER, PROBABLY BEGINNING IN 1975. NEA CONTEMPLATES USING HEAT EXCHANGERS TO LOWER WATER TEMPERATURE PUMPING HIGH TEMPERATURE GEOTHERMAL WATER

NAD BRING INTO NATURAL FISSURES PRESENT IN AREA RATHER THAN REINJECTION (SEAWATER AT AVERAGE DEPTH OF 30 METERS), AND USING ASBESTOS PIPES TO TRANSPORT HOT WATER TO COMMUNITIES.

PROPOSED SVARTSENGI PROJECT IS DESIGNED FOR TWO PHASES: THE FIRST SUPPLYING 30 MEAWATTS THERMAL TO THE LOCAL COMMUNITIES AND 15 MEGAWATTS THERMAL TO KEFLAVIK AIRPORT (PROBABLY NOT INCLUDING THE NATO BASE), AND THE SECOND SUPPLYING A FURTHER 45 MEAGAWATTS THERMAL TO THE BASE. (N.B. TEAM UNDERSTANDS NATO BASE (INCLUDING ICELANDIC FACILITIES) HAS 70 MEGAWATT THERMAL DEMAND. PHASE 2 WOULD ONLY SUPPLY 60 MEGAWATTS THERMAL TO THE BASE.)

ICELANDIC COSTS ANALYSES BY RANGERS (NEA) AND BJORNSSON (DATED JAN 1973) INDICATES THAT GEOTHERMAL MEGAWATTS WOULD HAVE TO SOLD AT THE DISTRIBUTION POINT TO END USERS LOCATED IN THE KEFLAVIK PENINSULA AT LESS THAN APPROXIMATELY DOLS.0057/KWH THERMAL (KR. 0.501 KWH) IN ORDER FOR THIS SOURCE OF POWER TO BE COMPETITIVE WITH OTHER POWER SOURCES (G.G., FUEL OIL). SINCE ACCORDING TO LUDVIKSSON (NRC) ALL BUILDINGS IN THE AREA ARE HEATED BY RADIATOR SYSTEMS, THE ONLY ADDITIONAL COST FOR CONVERSION TO GEOTHERMAL HEATING IS PIPING WITHIN THE COMMUNITIES FROM THE DISTRIBUTION POINTS TO THE BUILDINGS. THIS ADDITIONAL COST WOULD PRESUMABLY HAVE TO BE COMPARED WITH PRESENT COSTS OF TRUCKING FUEL OIL FOR HEATING. ASSUMING THAT THESE COSTS ARE COMPARABLE, THE DOLS.0057/KWH RATE DESCRIBED ABOVE IS THE BREAK-EVEN RATE FOR SALES OF GEOTHERMAL POWER IN THE AREA. ICELANDIC COST ANALYSIS PLOTS COST/KWH OF PHASE 1. AT APPROXIMATELY DOLS.0024 AND PHASE 2 AT APPROXIMATELY DOLS.0022, BOTH UNDER HALF THE BREAK-EVEN RATE. IN ADDITION, ICELANDIC STUDY COST CURVE SHOWS THAT 60 MEGAWATTS THERMAL COULD BE SUPPLIED AT A BREAK-EVEN PRICE OF DOLS.0023/KWH THERMAL. ESSENTIALLY, LIMITED OFFICIAL USE
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ONCE 45 MEGAWATTS ARE SUPPLIED TO 3 :9..7,8583 (INCLUDING 15 MEGAWATTS TO ICELANDIC FACILITIES AT BASE), ADDITIONAL ENERGY SUPPLY UP TO 90 MEGAWATTS (WHICH COULD ONLY BE USED FOR BASE) WOULD RESULT IN A PRICE/KWH DECREASE OF 8/3 PERCENT. ABOVE COST FIGURES BASED ON AMORTIZATION OF 25 YEARS FOR TRANSPORT PIPES AND 10 YEARS FOR THE WELLS. DESPITE 16 PERCENT INFLATION, THE DISCOUNT FACTOR WAS ASSUMED AT 8 PERCENT. COSTS ALSO CALCULATED AT HEAT REDUCTION FROM 2000 C TO 120 O C. THIS IS A CONSERVATIVE ESTIMATE OF THE TEMPERATURE RANGE SINCE 240 O C GEOTHERMAL FLUIDS HAVE BEEN ENCOUNTERED ON THE PENINSULA.

IN OPINION OF US TEAM, INSUFFICIENT ECONOMIES OF SCALE (1.3 PERCENT DECREASE IN BREAK-EVEN PRICE/KWH THERMAL) IS NOT RPT NOT OF GREAT SIGNIFICANCE FROM POINT OF VIEW OF GOI IN DECIDING TO BEGIN PHASE 1. HOWEVER, PRICES INDICATED ABOVE ARE BREAK-EVEN AND SALES OF GEOTHERMAL ENERGY TO THE BASE WOULD UNDOUBTEDLY INCLUDE A PROFIT FACTOR.

B) PROPOSED 10-50 MAGAWATT ELECTRICITY GENERATION POWER
IN MUVATN AREA:

AN ADDITIONAL LARGE HYDRO-ELECTRIC PLANT IN MYVATN AREA
HAS BEEN BLICKED BECAUSE OF ENVIRONMENTAL CONCERNS. HOWEVER,
GOI CONSIDERING INSTALLATION AFTER 1975 OF 10-50 MEGAWATT
GEOTHERMAL POWER PLANT NEAR KRABLA IN SAME AREA. HOWEVER, DUE
TO OTHER ENVIRONMENTAL CONCERNS (DRYING UP LOCAL THERMAL BATHS,
AND BRING AND THERMAL POLLUTION INTO A NEARBY LAKE), ANY NEW
PLANT WOULD PROBABLY BE LOCATED AT KRABLA WHICH IS 19 KILIMETERS
NORTH OF THE MYVATN AREA. PRELIMINARY ESTIMATES INDICATE THAT
SUCH A PLANT WOULD BE COST-EFFECTIVE. TOTAL ELECTRICITY PRODUC-
TION IN ICELAND IS APPROXIMATELY 350 MW: 50 MW POWER PLANT WOULD
THUS PROVIDE FOR SIGNIFICANT INCREASE. GIVEN FACT THAT ICELANDIC
DEMAND FOR ELECTRICITY ONLY INCREASE AT RATE OF 8-10
MEGAWATTS PER YEAR, STAGED INSTALLATION OF GEOTHERMAL ELECTRICTY
PLANT MAY BE PARTICULARLY USEFUL. NEA OFFICIALS INDICATED
THAT ECHNICALLY, ECONOMICALLY AND ENVIOROMENTALLY IT WOULD
PROBABLY MAKE MORE SENSE TO GENERATE ELECTRICITY IN
THE NESJAVELLIR AREA USNG LAKE THINGVALLAVATN FOR COOLING
WATER. POLITICALLY, THE ICELANDERS WANT TO DEVELOP THE
NORTH: SO THE FIRST PLANT WILL BE LOCATED AT KRABLA. THIS
EXPLAINS THE REASON WHY THE REYKJAVIK HEATING AUTHORITY
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IS ONLY CONSIDERING GENERATION OF POWER FOR USE EXCLUSIVELY
BY THEIR PROPOSED HEATING PLANT AT NESJAVELLIR.
PROSPECTING TECHNIQUES USED BY NEA INVOLVE GEOCHEMISTRY,
ELECTRICAL RESISTIVITY AND THERMAL GRADIENT MEASUREMENTS
PRIMARILY. ICELANDERS ALSO USE GRAVITY AND MAGNETICS.

NEA OFFICIALS INDICATED GREAT INTEREST IN CCMS PROJECT,
PARTICULARLY WITH RESPECT TO INFORMATION EXCHANGE, ELECTRICITY
GENERATION, PREVENTION OF SILICA SCALING, PERHAPS REINJECTION,
AND BINARY POWER SYSTEMS.
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WHITE HOUSE FOR TRAIN

4. NATIONAL RESEARCH COUNCIL

DIRECTOR STEINGRIMUR HERMANSSON, WHO IS ALSO A MEMBER OF PARLIAMENT, VILHJALMUR LUDVIKSSON BRIEFED THE US TEAM ON THE DUTIES OF THE NATIONAL RESEARCH COUNCIL. NRC HAS THREE MAJOR PROGRAM AREAS 1) SCIENCE POLICY, 2) UTILIZATION OF NATURAL RESOURCES; AND 3) ESTABLISHMENT OF INTERNATIONAL COOPERATION. HERMANSSON THEN DISCUSSED THE USES OF GEOTHERMAL HEAT FOR INDUSTRIAL PURPOSES. HE INDICATED THAT THERE ARE FIVE SPECIFIC PROGRAMS AND THESE WERE LISTED IN ORDER OF COMPLETION.

A) THE DIATOMITE DRYING FACILITY IN THE MYVATN AREA WHICH IS ON LINE.

B) A PROJECT IN NORTHWEST ICELAND TO DRY SEAWEEK USING 100 O C GEOTHERMAL WATERS WHICH WILL BE IMPLEMENTED BY 1975.

C) A SEA CHEMICALS PROJECT IN THE REYKJANSS AREA (THE LARGEST OF THE PROJECTS) MAY BE IMPLEMENTED NEXT YEAR. THE PLAN IS INITIALLY TO RECOVER SODIUM CHLORIDE, POTASSIUM CHLORIDE, CALCIUM CHLORIDE AND BROMINE FROM THE GEOTHERMAL BRINES. NRC'S FINAL REPORT HAS BEEN SUBMITTED TO THE MINISTRY OF INDUSTRY.

D) A STUDY OF THE INTEGRATED USE OF GEOTHERMAL ENERGY, I.E., THE TOTAL USE OF THE AVAILABLE ENERGY. THIS PROJECT IS ONLY IN THE STARTING STAGES.

E) A FINAL PROJECT THAT HE MENTIONED WAS THE USE OF GEOTHERMAL HEAT FOR IMPROVING THE GREENHOUSE INDUSTRY.

DETAILS FOLLOW:

DIRECTOR HERMANNSSON REVIEWED WORK OF NRC (WHICH REPORTS TO MINISTER OF EDUCATION) NOTING THAT IT HAD BEEN CHARGED WITH DEVELOPING ICELANDIC SCIENCE POLICY BUT HAD THUS FAR BEEN UNSUCCESSFUL IN THIS ENDEAVOR. NRC HAS CONCENTRATED MORE ON GEOTHERMAL HEATING AND ITS USE IN INDUSTRY THAN ANY OTHER SOURCE OF ENERGY. NRC HAD PROMOTED DIATOMITE DRYING PLANT AT LIMITED OFFICIAL USE
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LAKE MYVATN WHERE 3 MW OF ELECTRICITY ALREADY GENERATED FROM GEOTHERMAL SOURCES. DIATOMITE PLANT OWNED 48 PERCENT BY JONSMANVILLE AND BALANCE BY GOI. NRC ALSO HAS AT DEVELOPMENTAL STAGE A PROJECT FOR GEOTHERMAL DRYING OF SEAWEEK IN NW ICELAND FOR USE IN AGGLUTINATE PREPARATION. PROJECT WELL ADVANCED AND WILL BE ON LINE IN 1975 WITH POSSIBLE PRODUCT SALE IN SCOTLAND.

THE THIRD PROJECT WHICH IS ALMOST AT THE PILOT PLANT STAGE INVOLVES MINERALS EXTRACTION FROM GEOTHERMAL BRINE AND SEA WATER AT THE REYKJANES PENINSULA. THE DEEPEST WELL IS 1780 METERS WITH A BOTTOM TEMPERATURE OF 296 O C AND ABRINE INFLOW TEMPERATURE OF 286 O C. HOWEVER, HYDROGEN ISOTOPS DATA SUGGEST THAT THE WATER MAY HAVE REACHED 400 O C AT GREATER THAN DRILLED DEPTH. THERE HAS BEEN MUCH DEPOSITION OF SILICA AND SULFATES IN THE SUBSURFACE AND IT IS EXPECTED THAT THIS WILL PREVENT THE ENCROACHMENT OF COLD SEA WATER AFTER PRODUCTION STARTS.

PROJECT IS CURRENTLY UNDER REVIEW BY INDEPENDENT CONTRACTOR FOR MINISTRY OF INDUSTRY. THIS PROJECT WILL BEGIN WITH ANNUAL PRODUCTION OF 250,00 TONS OF SALT (SODIUM CHLORIDE) FOR FISHING INDUSTRIES (PLUS 2500 TONS OF POTASSIUM CHLORIDE, 60,000 TONS OF 80 PER CENT CALCIUM CHLORIDE AND 700 TONS OF

BROMINE) AND EXPAND IN FOLLOWING STAGES TO INCLUDE SODA ASH, CAUSTIC, AND CHLORINE (PERHPAS USED FOR MANUFACTURE OF CHLORINATED HYDROCARBONS). LAST STAGES WOULD INVOLVE PRODUCTION OF MAGNESIUM AND SODIUM. INITIAL COST OF PLANT IS ESTIMATED AT DOLS 13.5 MILLION (DOLS 12.2 MILLION FOR ON-SITE INVESTMENT AND DOLS 1:3

MILLION FOR A STORAGE AND TRANSPORT FACILITIES). YEARLY OPERATING COST IS EXPECTED TO BE DOLS 3.6 MILLION INCLUDING 15 PERCENT

DEPRECIATION AND INTEREST. FULL CAPACITY PRODUCTION EXPECTED TO YIELD DOLS 495,00 NET ANNUAL PROFIT BEFORE TAX: BREAK-EVEN POINT IS PRODUCTION AT 64 PER CENT CAPACITY. NRC TECHNICAL EXPERIMENTS SHOW THAT CORROSION AND SCALING FROM BRINE ARE RELATIVELY MINOR PROBLEMS AS RESULT OF SIMPLIFICATION IN PLANT DESIGN AND OPERATION.

US TEAM VISITED TEST WELL SITES AND NOTED HIGH LEVEL LIMITED OFFICIAL USE LIMITED OFFICIAL USE

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OF NOISE AND SOME HYDROGEN SILFIDE EMISSION. HOWEVER, REYKJANES PENINSULA VERY ISOLATED.

HEAVY WATER PRODUCTION HAS BEEN PROPOSED, BUT NOW LARGELY ABANDONED BECAUSE OF UNCERTAIN MARKET. IN ADDITION, ICELANDERS HAVE CONSIDERED USING GEOTHERMAL ENERGY FOR DRYING HAY AND EXPANDING THEIR GREENHOUSE HEATING TO RAISE FLOWERS FOR EXPORT.

HERMANNSSON OBSERVED THAT A NUMBER OF ICELANDIC GEOTHERMAL SCIENTISTS ARE WORKING AS UN CONSULTANTS POSING A DRAIN ON ICELAND'S TALENTS. MINISTER KJARTANSSON SAID IN INTERVIEW THAT INSUFFICIENT EMPLOYMENT OPPLRTUNITIES FORCED ICELANDERS GEOTHERMAL SCIENTISTS TO GO ABROAD.

HERMANNSSON INDICATED CONSIDERABLE INTEREST IN CCMS PROJECT AND SUGGESTED THAT NRC BE CONTACT POINT IN GOI. HE STATED THAT IF US CALLED MEETING IN FALL ICELAND WOULD PARTICIPATE. PRINCIPAL NRC INTERESTS IN INTERNATIONAL COOPERATION INVOLVE PREVENTION OF SILICA SCALE, ELECTRICITY CONVERSION, ENVIRONMENTAL CONTROL TECHNIQUES, EXTRACTION OF MINERALS FROM SEA WATER, AND TAPPING HOT ROCK (DUE TO LOW PERMEABILITY IN NESJAVELLIR AREA). NRC INDICATED THAT TOTAL GEOGHERMAL ENERGY POTENTIAL IN ICELAND WAS EQUIVALENT OF SEVEN MILLIONS TONE OS OIL PER YEAR.

5. MINISTER OF INDUSTRY MAGNUS KJARTASSON

HODSOLL EXPLAINED THAT PURPOSE OF VISIT WAS TO ENCOURAGE ICELANDIC PARTICIPATION IN PROPOSED CCMS GEOTHERMAL PROJECT. HE NOTED THAT ICELAND HAD GREAT DEAL TO OFFER IN ANY INTERNATIONAL EXCHANGE OF TECHNOLOGY IN THIS FIELD. HE SAID

THAT IS WAS US INTENTION, AS PILOT COUNTRY, TO SEEK SILENT
CONSENT FOR PARTICIPATION OF JAPAN, NEW ZEALAND AND MEXICO
IN PROJECT AND THAT WE WERE CONSIDERING ORGANIZATIONAL
MEETING IN US IN THE FALL. HODSOLL CONCLUDED BY SAYING
THAT TEAM WOULD BE SOLICITING IDEAS FROM OTHER COUNTRIES
AND FOLLOWING RETURN TO US WOULD CIRCULATE PROPOSALS
FOR PROJECT. MEMBERS OF US TEAM REVIEWED PARTICULAR
ASPECTS OF GEOTHERMAL ENERGY OF INTEREST TO THEIR RESPECTIVE
AGENCIES.

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MINISTER MENTIONED HIS EARLIER DISCUSSIONS WITH DR. JOHNSON
(AEC) AND STATED HE LOOKED FORWARD TO CONCLUSION OF BILATERAL
ARRANGEMENT WITH US IN THIS RESPECT. HODSOLL NOTED THAT HE
US TEAM VISIT WAS IN PARTIL FOLLOW-UP TO JOHNSON VISIT AND
THAT SOME PARTS OF GEOTHERMAL ENERGY TECHNOLOGY EXCHANGE
COULD BE MORE EFFICIENTLY CARRIED OUT MULTILATERALLY. IN
COUSE OF DISCUSSION, MINISTER SPECIFICALLY ASKED ABOUT
US-SOVIET EXCHANGE ON GEOTHERMAL ENERGY.

AT CONCLUSION, MINISTER STATED HIS MINISTRY SHOULD BE CONTACT
POINT ON PROJECT, AND WOULD PASS ON INFORMATION TO OTHER
CONCERNED AGENCIES. VOLPE

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